ALAMEDA MUNICIPAL POWER
A Department of the City of Alameda

SCHEDULE A-2
GENERAL SERVICE – DEMAND METERED

APPLICABILITY

This schedule is applicable to non-residential customers with single-phase or polyphase alternating current service, or to a combination thereof, whose monthly usage during any six months out of the last 12 consecutive months equals or exceeds 8,000 kWh and whose monthly demand is less than 500 kW. Alameda Municipal Power (AMP) will review customer usage biannually and will change the customer's service to Schedule A-1, except for those customers with power factors less than 95 percent, if the customer's monthly usage is below 8,000 kWh for any six months out of the last 12 consecutive months. Additionally, AMP will review customer monthly demand biannually and will change the customer's service to Schedule A-3 if the customer's monthly demand is above 500 kW for any six months out of the last 12 consecutive months. AMP will make only one rate schedule change every 12 months except by mutual agreement between the Customer and AMP.

RATES

Monthly Charges:				
	Distribution	**Public Purpose**	**Generation**	**TOTAL**
Per kWh	$0.03012	$0.00316	$0.07823	**$0.11151**
Per kW Metered Demand	$12.00	-	-	**$12.00**
Customer Charge	$150.00	-	-	**$150.00**

STATE TAXES

Applicable state and local taxes (refer to Rider UUT and Rider ERS for current tax rates), charges for the state solar photovoltaic (PV) program (refer to Rider PV), and the energy adjustment charge (refer to Rider EAC) will be added to the above charges.

DEFINITIONS AND SPECIAL CONDITIONS

1. **DISTRIBUTION CHARGE**
   The charge for low voltage delivery of electric power at the local level, including billing and metering costs

2. **PUBLIC PURPOSE CHARGE**
   The California state-mandated charge supporting the funding of energy efficiency, new renewable resources, low income and research and development programs

3. **GENERATION CHARGE**
   The charge for recovering the cost of providing energy supply, including generation and transmission costs

ADOPTED: April 18, 2016
RESOLUTION NO. 5093
(Superseding Rate Schedule A-2 Effective July 1, 2015) *Effective: July 1, 2016*

4. METERED DEMAND

The Metered Demand is the maximum average power taken per meter during any 15-minute interval in the month, provided that, in cases where the demand is intermittent or subject to violent fluctuations, AMP may use a 1-minute or 5-minute interval instead of a 15-minute interval.

5. PRIMARY VOLTAGE DISCOUNT

When the customer owns all the transformers, and delivery hereunder is made at the same voltage as that of the distribution line from which the service is supplied, a discount of 3 percent for 12 kV or higher available line voltages will be applied to all charges except taxes, provided, however, AMP is not required to supply service at a non-standard voltage. AMP retains the right to change its line voltage at any time, after providing reasonable advance notice to any customer receiving a discount hereunder and affected by such change, and such customer then has the option to change its system so as to receive service at the new line voltage or to accept service (without a discount) through transformers to be supplied by AMP.

6. POWER FACTOR

Charges for any month as computed above will be adjusted for the power factor according to Rider PF.

7. STATE SOLAR PV CHARGE

Charges for the California state-mandated rebate for solar PV installations under Senate Bill 1

8. ENERGY ADJUSTMENT CHARGE

The charge per kWh which provides for the recovery of power supply and purchased power related costs incurred by Alameda Municipal Power to serve customers that are not adequately recovered in the base rates. These costs include market purchases, hydropower availability impacts, and other power supply related charges.

9. RULES and REGULATIONS

Other conditions, as specified in AMP's Rules and Regulations, shall apply to this rate schedule.