



SCHEDULE A-3 MEDIUM GENERAL SERVICE – DEMAND METERED

APPLICABILITY

This schedule is applicable to non-residential customers with poly-phase alternating current service whose monthly demand is equal to or exceeds 500 kW, but is less than 4,000 kW, for any six months out of the last 12 consecutive months. Alameda Municipal Power (AMP) will review customer monthly demand twice a year and will change the customer's service to Schedule A-2, except for those customers with power factors less than 95 percent, if the customer's monthly demand is below 500 kW for any six months out of the last 12 consecutive months. AMP will make only one rate schedule change every 12 months except by mutual agreement between the Customer and AMP.

RATES

Monthly Charges:				
	Distribution	Public Purpose	Generation	TOTAL
Per kWh	\$0.04944	\$0.00327	\$0.07439	\$0.12710
Per kW Metered Demand	\$13.00	-	-	\$13.00
Customer Charge	\$450.00	-	-	\$450.00

STATE TAXES

Applicable state and local taxes (refer to Rider UUT and Rider ERS for current tax rates), and the energy adjustment charge (refer to Rider EAC) will be added to the above charges.

DEFINITIONS AND SPECIAL CONDITIONS

1. **DISTRIBUTION CHARGE**
The charge for low voltage delivery of electric power at the local level, including billing and metering costs
2. **PUBLIC PURPOSE CHARGE**
The California state-mandated charge supporting the funding of energy efficiency, new renewable resources, low income and research and development programs
3. **GENERATION CHARGE**
The charge for recovering the cost of providing energy supply, including generation and transmission costs
4. **METERED DEMAND**
The Metered Demand is the maximum average power taken per meter during any 15-minute interval in the month, provided that, in cases where the demand is intermittent or subject to violent fluctuations, AMP may use a 1-minute or 5-minute interval instead of a 15-minute interval.
5. **PRIMARY VOLTAGE DISCOUNT**
When the customer owns all the transformers, and delivery hereunder is made at the same voltage

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as that of the distribution line from which the service is supplied, a discount of 3 percent for 12 kV or higher available line voltages will be applied to all charges except taxes, provided, however, AMP is not required to supply service at a non-standard voltage. AMP retains the right to change its line voltage at any time, after providing reasonable advance notice to any customer receiving a discount hereunder and affected by such change, and such customer then has the option to change its system so as to receive service at the new line voltage or to accept service (without a discount) through transformers to be supplied by AMP.

6. POWER FACTOR (PF)

Charges for any month as computed above will be adjusted for the power factor according to Rider PF

7. ENERGY ADJUSTMENT CHARGE

The charge per kWh, which provides for the recovery of power supply and purchased power related costs incurred by AMP to serve customers that are not adequately recovered in the base rates. These costs include market purchases, hydropower availability impacts, and other power supply related charges.

8. RULES and REGULATIONS

Other conditions, as specified in AMP's Rules and Regulations, shall apply to this rate schedule.