



SCHEDULE D-2 MULTI-FAMILY RESIDENTIAL SERVICE

APPLICABILITY

This schedule is applicable to residential service supplied to multi-family accommodations through one master meter on a single premise. This schedule is closed to new installations.

RATES

Monthly Charges:				
	Distribution	Public Purpose	Generation	TOTAL
Tier I: Baseline Quantities, per kWh	\$0.03988	\$0.00337	\$0.06843	\$0.11168
Tier II: 130% Baseline Quantities, per kWh	\$0.09147	\$0.00337	\$0.08469	\$0.17953
Tier III: Excess Quantities, per kWh	\$0.13708	\$0.00337	\$0.13188	\$0.27233
Customer Charge	\$6.75			\$6.75

STATE TAXES

Applicable state and local taxes (refer to Rider UUT and Rider ERS for current tax rates) and the energy adjustment charge (refer to Rider EAC) will be added to the above charges.

DEFINITIONS AND SPECIAL CONDITIONS

- RESIDENTIAL DWELLING UNITS**
 It is the responsibility of the customer to advise Alameda Municipal Power (AMP) within 15 days following any change in the number of dwelling units wired for service.
- MISCELLANEOUS LOADS**
 Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar usage incidental to the operation of the premises as a multi-family accommodation will be considered as domestic usage, billed under this tariff, where there is only one meter on the premises.
- BASELINE RATES**
 Baseline rates are applicable only to residential usage billed under a residential rate schedule.
- DISTRIBUTION CHARGE**
 The charge for low voltage delivery of electric power at the local level, including billing and metering costs
- PUBLIC PURPOSE CHARGE**
 The California state-mandated charge supporting the funding of energy efficiency, new renewable resources, low income and research and development programs

ADOPTED: April 15, 2019
 RESOLUTION NO. xxxx
 (Superseding Rate Schedule D-2 Effective July 1, 2018)

Effective: July 1, 2019

ELECTRIC RATE SCHEDULES



**ALAMEDA
MUNICIPAL POWER**

A Department of the City of Alameda

6. GENERATION CHARGE

The charge for recovering the cost of providing energy supply, including generation and transmission costs

7. TIER I (BASELINE) & TIER II (130% BASELINE) QUANTITIES

Baseline quantities vary for summer and winter seasons and depend on the primary heat source (gas or electric). The following quantities of electricity are to be billed at the Tier I and Tier II rates for Baseline usage:

PRIMARY HEAT SOURCE	SEASON	BILLING CODE	Tier I kWh Per Dwelling Unit PER MONTH	Tier II kWh Per Dwelling Unit PER MONTH
Natural Gas / Other	Summer	B	158	206
Natural Gas / Other	Winter	B	186	241
Permanently Installed Electric Heat	Summer	H	240	313
Permanently Installed Electric Heat	Winter	H	411	534

8. SEASONAL RATE CHANGES

Summer and winter Tier I and Tier II (Baseline) quantities will normally be billed without seasonal proration for six consecutive billing periods starting with the beginning of the May and November billing cycles, respectively.

9. ENERGY ADJUSTMENT CHARGE

The charge per kWh, which provides for the recovery of power supply and purchased power related costs incurred by AMP to serve customers that are not adequately recovered in the base rates. These costs include market purchases, hydropower availability impacts, and other power supply related charges.

10. RULES and REGULATIONS

Other conditions, as specified in AMP's Rules and Regulations, shall apply to this electric rate schedule.